

RECEIVED

MAY - 8 2019

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102**

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SUNDRY NOTICES AND REPORT OF WELLS

Operator Denbury Onshore, LLC		Lease Name: Unit
Address 5320 Legacy Drive		Lease Type (Private/State/Federal): Private
City Plano State TX Zip Code 75024	Well Number: 11X-8R	
Telephone Number (972) 673-2000 Fax Number ()		Unit Agreement Name: Cabin Creek Unit
Location of Well (1/4-1/4 section and footage measurements): NW-NW 1000' FNL & 950' FWL, Section 8, T10N-R58E		Field Name or Wildcat: Cabin Creek Field
If directionally or horizontally drilled, show both surface and bottom hole locations)		Section, Township, and Range: Sec 8, T10N - R58E
API Number: 25 025 21020 State County Well	Well Type (oil, gas, injection, other): Oil	County: Fallon County, MT

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input checked="" type="checkbox"/>	Subsequent Report of Stimulation or Chemical Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input checked="" type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) <u>Convert to Salt Water Disposal</u>	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Denbury requests approval to convert the subject wellbore from Producer to SWD in the Madison formation. Please see supporting documents for additional information. Public Notice has been submitted to the Fallon County Times, Billings Gazette and Helena Independent Record for immediate publication. Sage Grouse notification has also been submitted.

BOARD USE ONLY

Approved _____
Date

Name Title

The undersigned hereby certifies that the information contained on this application is true and correct:

5/7/2019
Date


Signed (Agent)

Naomi Johnson - Regulatory Compliance Specialist
Print Name & Title

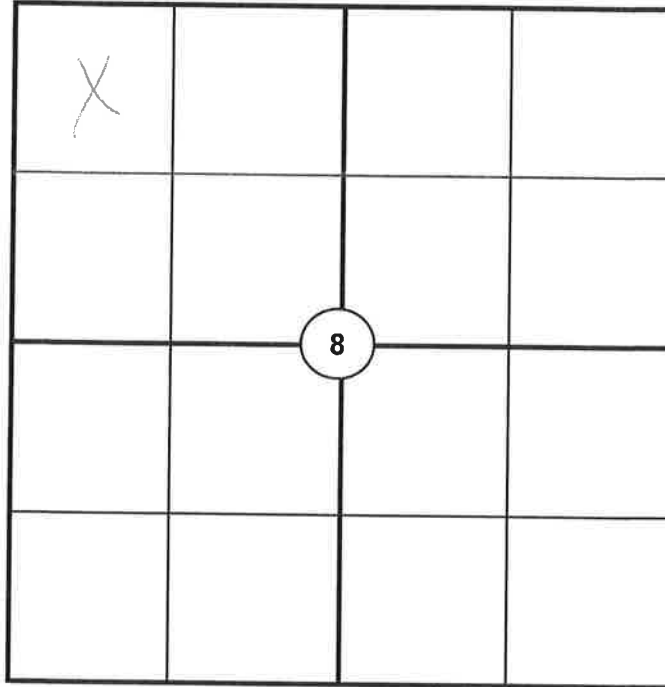
SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

Range 58E

Township 10N



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

Recompletion Procedure

Cabin Creek 11X-8R
API#: 25-025-21020, Sec 08 – T10N – R58E
Fallon County, MONTANA

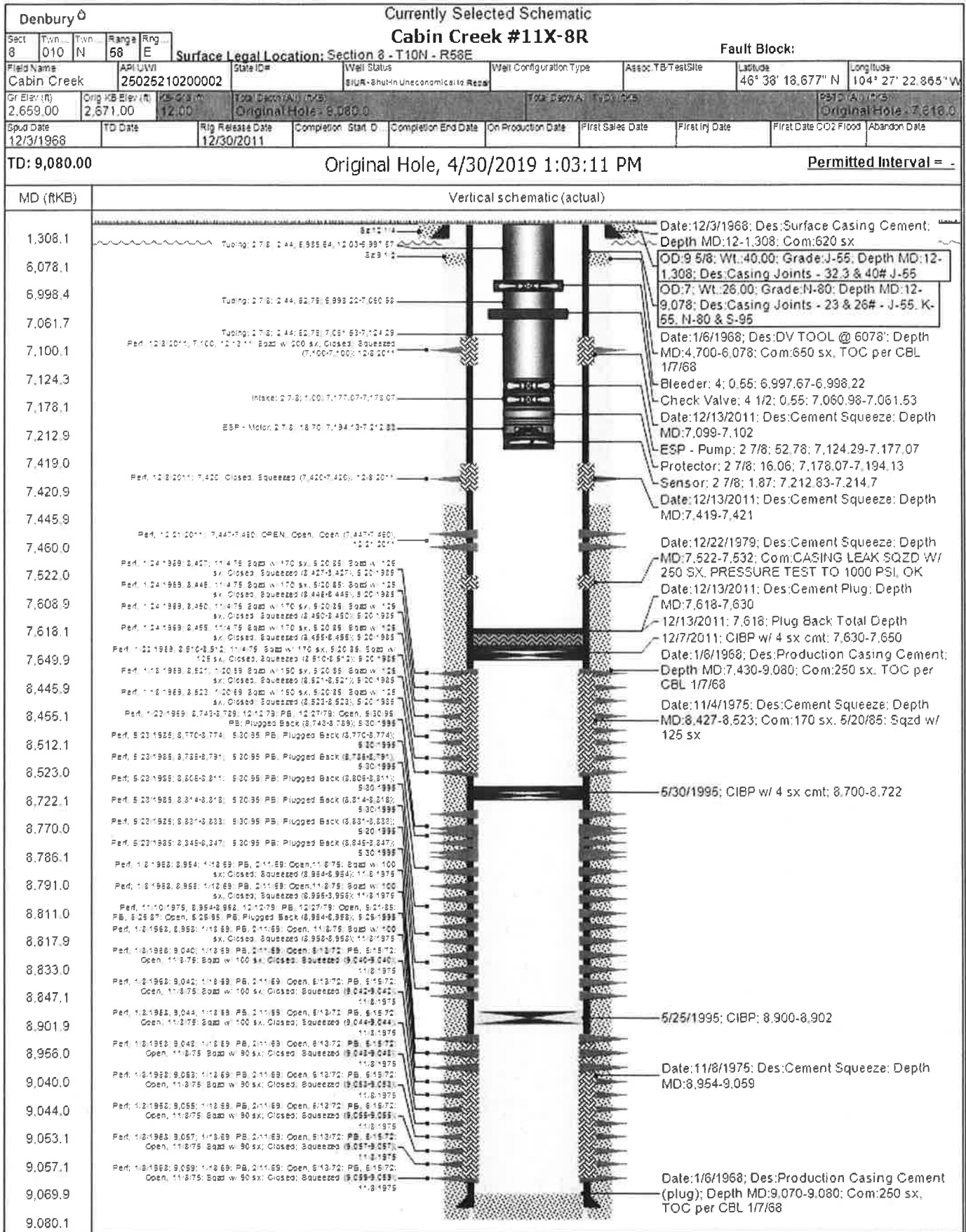
OBJECTIVE OF OPERATION:

- Squeeze off existing Madison perforations @7,447'-7,460'
- Drill out existing CIBP @ 7618'
- TA SM/IL/RR
- Complete as Madison Salt Water Disposal

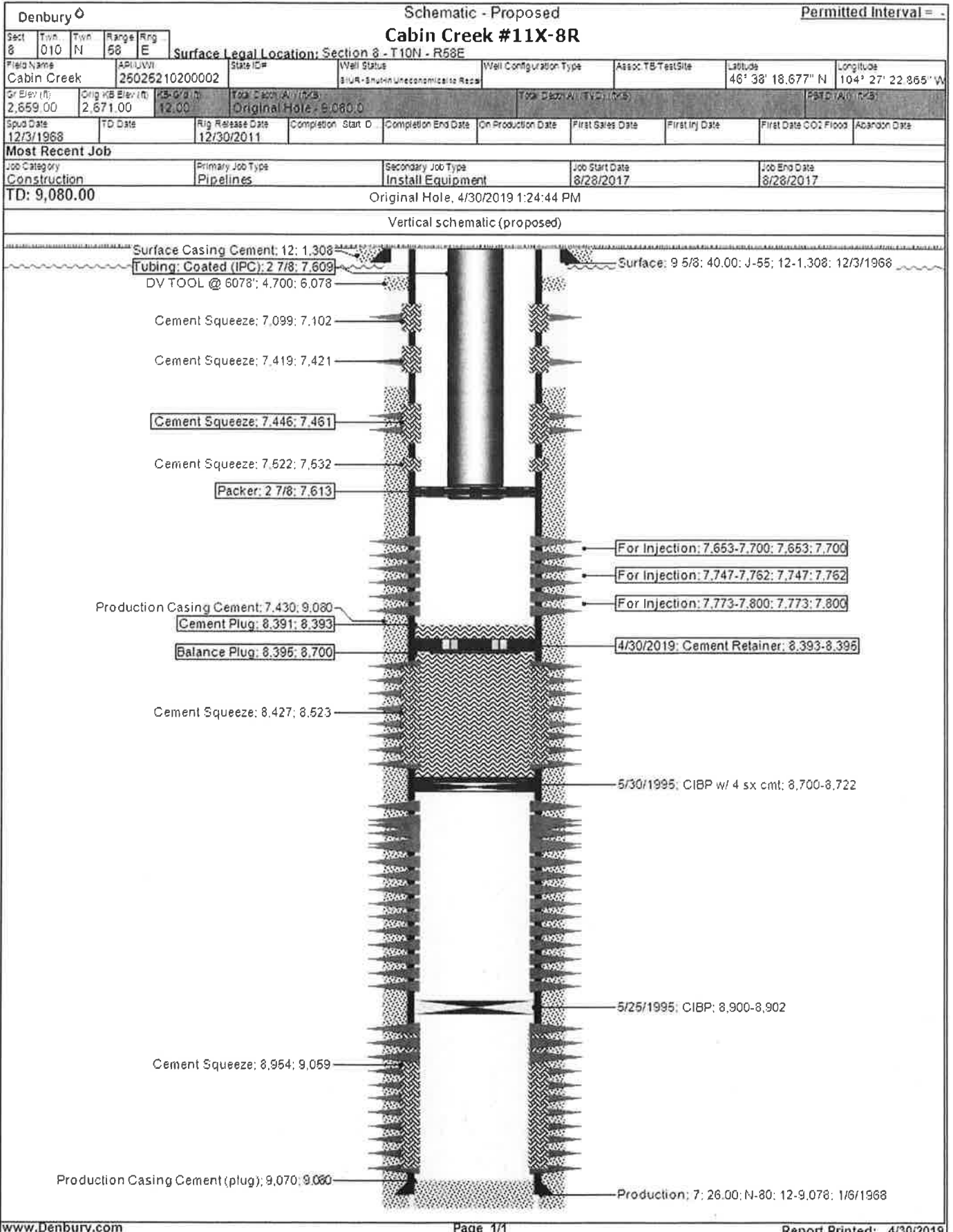


Procedure:

1. **NOTE: Check local Well File before beginning job. Check location and anchors.**
2. MIRU workover rig. Check well pressures. Kill well if necessary.
3. NU BOP. Test BOPs as per Denbury standards.
4. MIRU Schlumberger to pull ESP equipment. POOH and lay down 2-7/8" tubing and ESP equipment.
5. PU bit and scrapper Clean out to CIBP@ $\pm 7,618'$. Circulate hole clean, TOO H.
6. TIH w/pkr on work string, set pkr @ $\pm 7,417'$ (30' above top perf). Establish injection rate and pressure. Test csg to 800# (report any leaks and remediate)
7. MIRU Cementing Unit. Lay and test lines. Mix and pump 100 sx of cement to squeeze the existing Madison (MC) Perforations @ 7,447'-7,460'. WOC. RDMO Cementers.
8. PU bit and drill out cement. Test squeeze to 500# (if doesn't hold, prepare to squeeze again).
9. If squeeze holds continue down to drill out cement and CIBP @ $\pm 7,618'$. Clean out hole to top of CIBP @ $\pm 8,700'$.
10. TIH w/CICR on work string, set CICR @ $\pm 8,395'$ (30' above top perf). Establish injection rate and pressure. If perforations are plugged off alter the next step to spotting 200' balanced plug to isolate the existing perforations @ 8427'-8523'. Test csg to 800# (report any leaks and remediate)
11. MIRU Cementing Unit. Lay and test lines. Mix and pump 100 sx of cement to squeeze the Existing Interval. Sting out of retainer and leave 5 sx on top of CICR. Circulate hole clean. TOO H 5 stands. WOC. RDMO Cementers.
12. TIH to tag cement before TOO H.
13. MIRU wireline to run CBL. Report TOC to Plano and State. If not adequate cement across disposal zone (~11' above and below disposal zone) prepare to block squeeze and re-run CBL.
14. MIRU Wireline to perforate Madison from 7,653'-7,700', 7,747' - 7,762' & 7,773' -7,800' (89' total) at 4 spf, 90° Phasing (charges/exact perf depths TBD).
15. RIH with test packer and work string. Set packer @ $\pm 7,613'$ (~40' above new perfs) and establish injection rate. Stimulate well if necessary with acid and bio balls. Flow back load if well will flow.
16. POOH and lay down packer and work string.
17. PU retrievable packer and 2-7/8" coated tubing (IPC) with packer @ $\pm 7,613'$. Hydro test tubing while TIH.
18. Circulate packer fluid. Set packer @ $\pm 7,613'$. Land tubing, ND BOP, NU Wellhead. Pressure test to 800#.
19. RD MO WO rig. Clean location.
20. MIT well once permit is issued.
21. Put well on injection once state has approved.



Proposed Schematic



**MONTANA BOARD OF OIL AND GAS CONSERVATION
UNDERGROUND INJECTION CONTROL PERMIT APPLICATION**

Denbury Onshore, LLC
Cabin Creek 11X-8R
Cabin Creek Field
Section 8, T10N-R58E
Fallon, Montana

Area of Review

The area of review (AOR) is a fixed radius of ¼ mile from the well bore of the subject well. The area of review is shown on the attached map.

Notification of Surface Owner(s)

Surface owners holding properties within the prescribed AOR were notified of Denbury's intent to apply for a permit to commence water injection into the subject well bore. Notification by registered mail was sent to the following surface owner(s):

John L. & Carolyn A. Hadley
921 Cap Rock Rd.
Baker, MT 59313-9411

Attached is a copy of the letters sent to surface owners, giving notice of our intent to apply for this injection permit.

Public Notification

Notice of intent to apply for a permit to inject water into the subject well has also been posted in the following newspapers for public inspection.

Helena Independent Record
P.O. Box 4249
Helena, Montana 59604-4249

Billings Gazette
401 N Broadway
Billings, MT 59101

Fallon County Times
P.O. Box 679
Baker, MT 59313-0679

Also attached is a copy of the legal notice submitted to the newspapers which provided the public with knowledge of our intent to apply for an injection permit.

Fresh Water Sources (Surface & USDW) within the AOR

I am still looking into this, I have not been able to get the GWIC website to work and be able to determine if there are any Freshwater wells in this radius.

No known surface or underground sources of drinking water will be affected by salt water injection into the subject well.

Existing Well Bores within the AOR

There are four existing wellbores that fall within the ¼ mile radius of the subject well. Down hole schematics for these well bores are attached.

Cabin Creek 12-8 (25-025-21020) is a shut-in producer. We are currently working to permit this well to SWD.

Cabin Creek 21-8 (25-025-05567) is an active Injector.

Cabin Creek 22-8 (25-025-05560) is plugged and abandoned.

Cabin Creek 11-8 (25-025-05568) is plugged and abandoned.

Corrective Action Proposal

No corrective action is deemed necessary for the subject well or other existing wells contained within the ¼ mile AOR.

Formation Tops

<u>Formation</u>	<u>MD (ft)*</u>
Charles A	6803'
Charles B	6947'
Mission Canyon	7244'
Lodgepole	7802'
Devonian-Undifferentiated	8401'
Silurian-Undifferentiated	8418'
Stony Mountain	8748'
Red River	8906'

*KB Elevation 2671'

Injection Pressures (Madison)

Surface fracture Pressure = [Fracture Gradient x Depth to Perforations] –
[S.G. of Injected Fluids x 0.433 psi/ft x Depth to Perforations] + Tubing Friction (assumed Negligible)

Depth to top perforation = 7490'

S.G. of Injection Fluid = Approximately 1.005 (see representative water analysis)

Fracture Gradient = Approximately 0.8 psi/ft

$$\begin{aligned}\text{Surface Fracture Pressure} &= [0.8 \text{ psi/ft} \times 7490'] - [1.005 \times 0.433 \text{ psi/ft} \times 7490'] \\ &= 5992 \text{ psi} - 3259 \text{ psi} \\ &= 2733 \text{ psi}\end{aligned}$$

Operating Data

Actual operating conditions will be limited to a pressure not exceeding fracture pressure or pressure that causes fluid to go out of zone. Based on attached calculations, we request a permit for a limiting surface pressure of 2733 psi, the fracture pressure at the Madison top perforation.

The annular space between the tubing and casing will be filled with fresh water treated with a corrosion inhibitor, a scale inhibitor and an oxygen scavenger as outlined in the construction procedures.

Injected fluids into the subject well will be field salt-water from the Cabin Creek Unit. A representative analysis of the injectate is attached.

Conversion Procedures

The Cabin Creek 11X-8R is currently a shut-in producer. Denbury desires approval to perform conversion operations on the subject well in advance of salt water disposal approval. Work on the well would proceed, however injection would not commence until official approval is received from the Board. Contract personnel, working according to Denbury's plan, specifications, and safety practices may be employed to perform some or all of the actual onsite conversion operations.

Aquifer Exemption

An Aquifer Exemption will be requested.

10N 58E

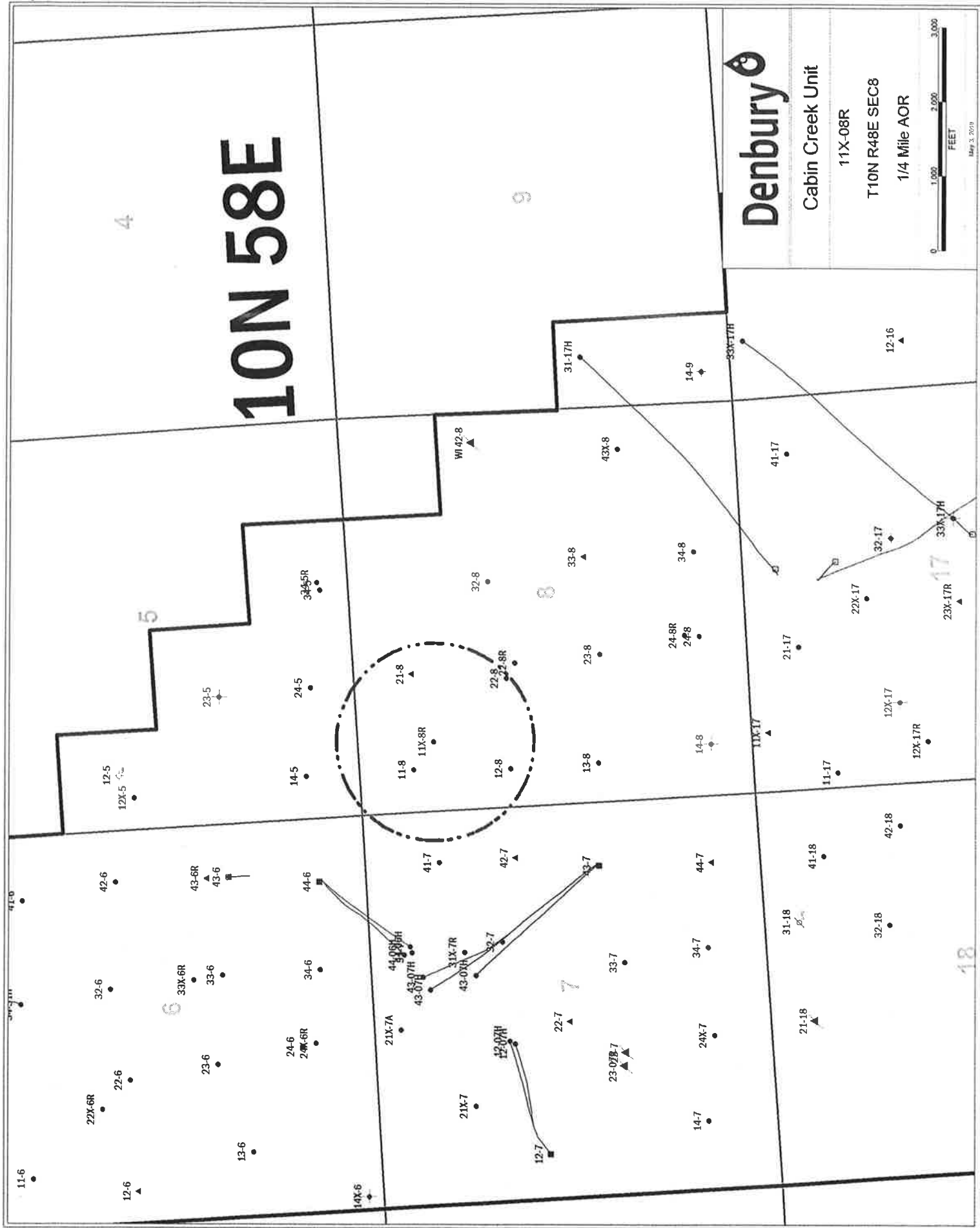


Cabin Creek Unit

11X-08R

T10N R48E SEC8

1/4 Mile AOR



17

18

Cabin Creek #11-8

Fault Block:

Sect 8	Twn... 10	Twn... N	Range 58	Rng... E
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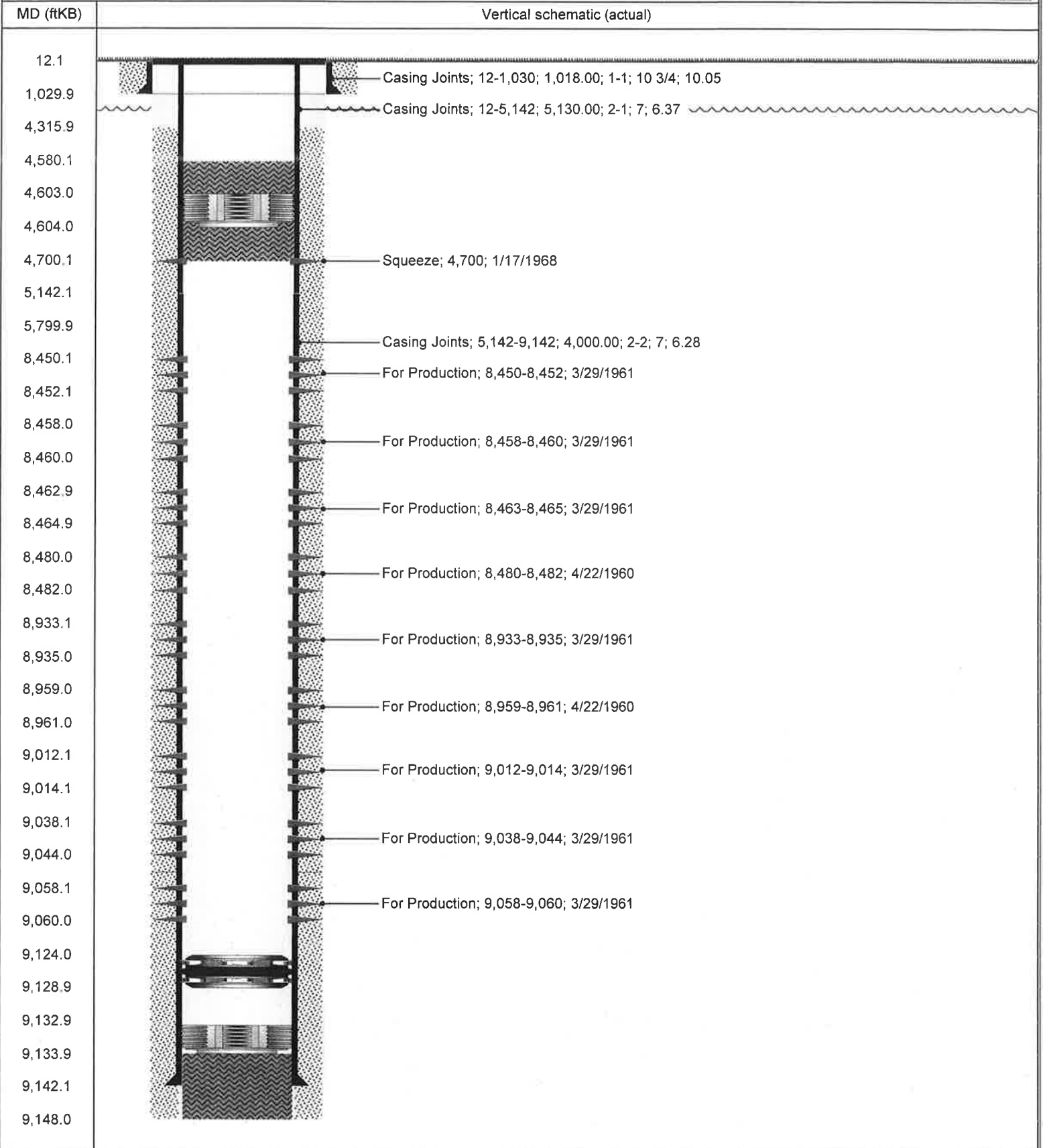
Surface Legal Location: 713 N 592 W

Field Name Cabin Creek	API/UWI 25025055680000	State ID#	Well Status PA - Permanently Abandoned	Well Configuration Type Vertical	Assoc.TB/TestSite	Latitude 46° 38' 22.003" N	Longitude 104° 27' 27.628" W
Gr Elev (ft) 2,673.00	Orig KB Elev (ft) 2,685.00	KB-Grd (ft) 12.00	Total Depth (All) (ftKB) Original Hole - 9,148.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 12.0		
Spud Date 3/8/1960	TD Date 4/7/1960	Rig Release Date	Completion Start D.	Completion End Date 5/10/1960	On Production Date	First Sales Date	First Inj Date
					First Date CO2 Flood	Abandon Date 1/18/1968	

TD: 9,148.00

Vertical, Original Hole, 5/7/2019 2:41:55 PM

Permitted Interval = -



Cabin Creek #22-8

Sect	Twn...	Twn...	Range	Rng...
8	10	N	58	E

Surface Legal Location: 2003 N 1742 W

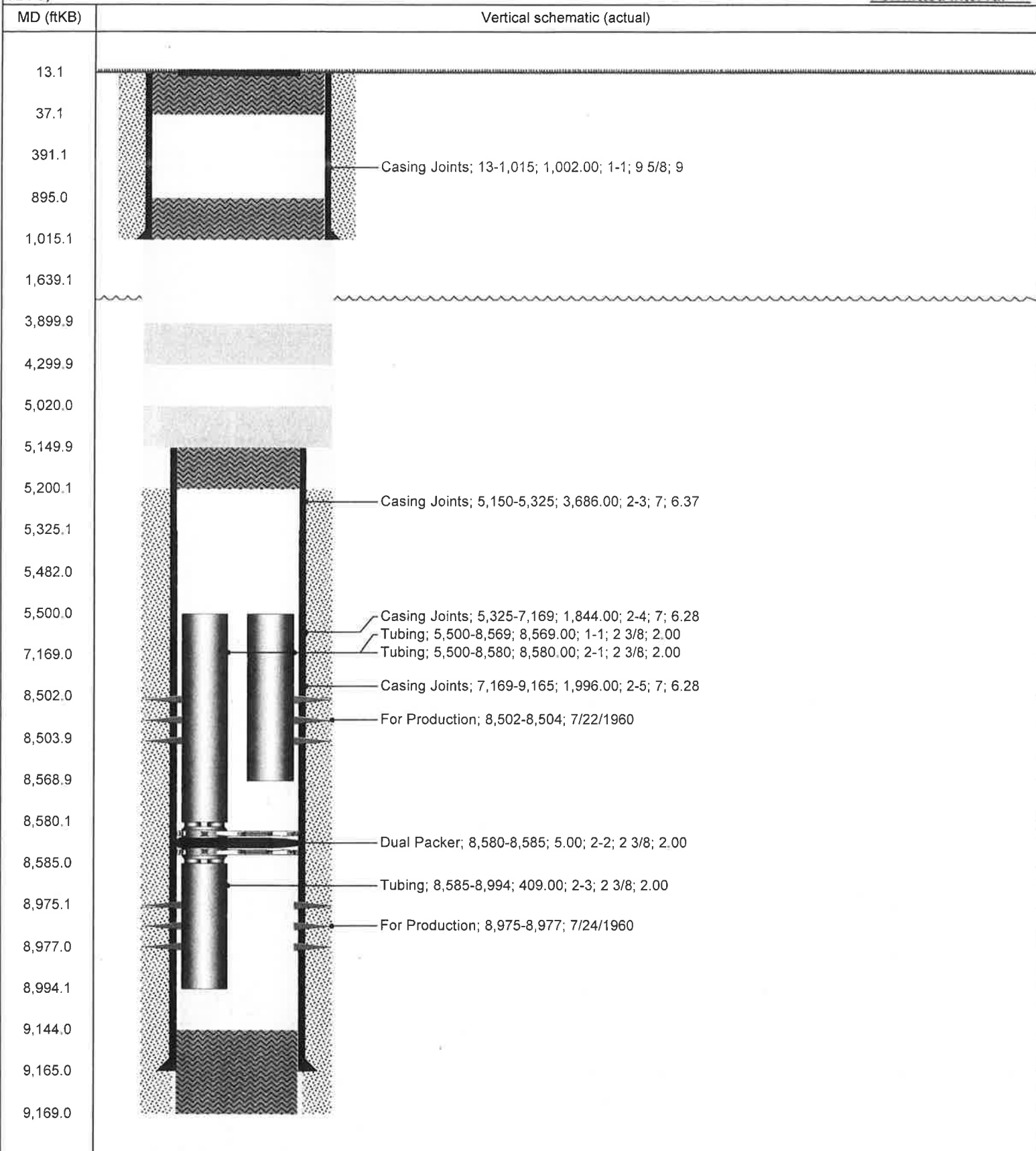
Fault Block:

Field Name	API/UWI	State ID#	Well Status	Well Configuration Type	Assoc.TB/TestSite	Latitude	Longitude
Cabin Creek	25025055600000		PA - Permanently Abandoned	Vertical		46° 38' 9.248" N	104° 27' 11.089" W
Gr Elev (ft)	Orig KB Elev (ft)	KB/Grd (ft)	Total Depth (All) (ftKB)	Total Depth All (TVD) (ftKB)			PBTD (All) (ftKB)
2,676.00	2,689.00	13.00	Original Hole - 9,169.0				Original Hole - 13.0
Spud Date	TD Date	Rig Release Date	Completion Start D...	Completion End Date	On Production Date	First Sales Date	First Inj Date
	7/19/1960			8/13/1960			
							First Date CO2 Flood
							Abandon Date
							9/21/1962

TD: 9,169.00

Vertical, Original Hole, 5/7/2019 2:42:55 PM

Permitted Interval = -



Cabin Creek #21-8 WIW

Sect 8	Twn... 010	Twn... N	Range 58	Rng... E
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Surface Legal Location: Section 8 - T10N - R58E

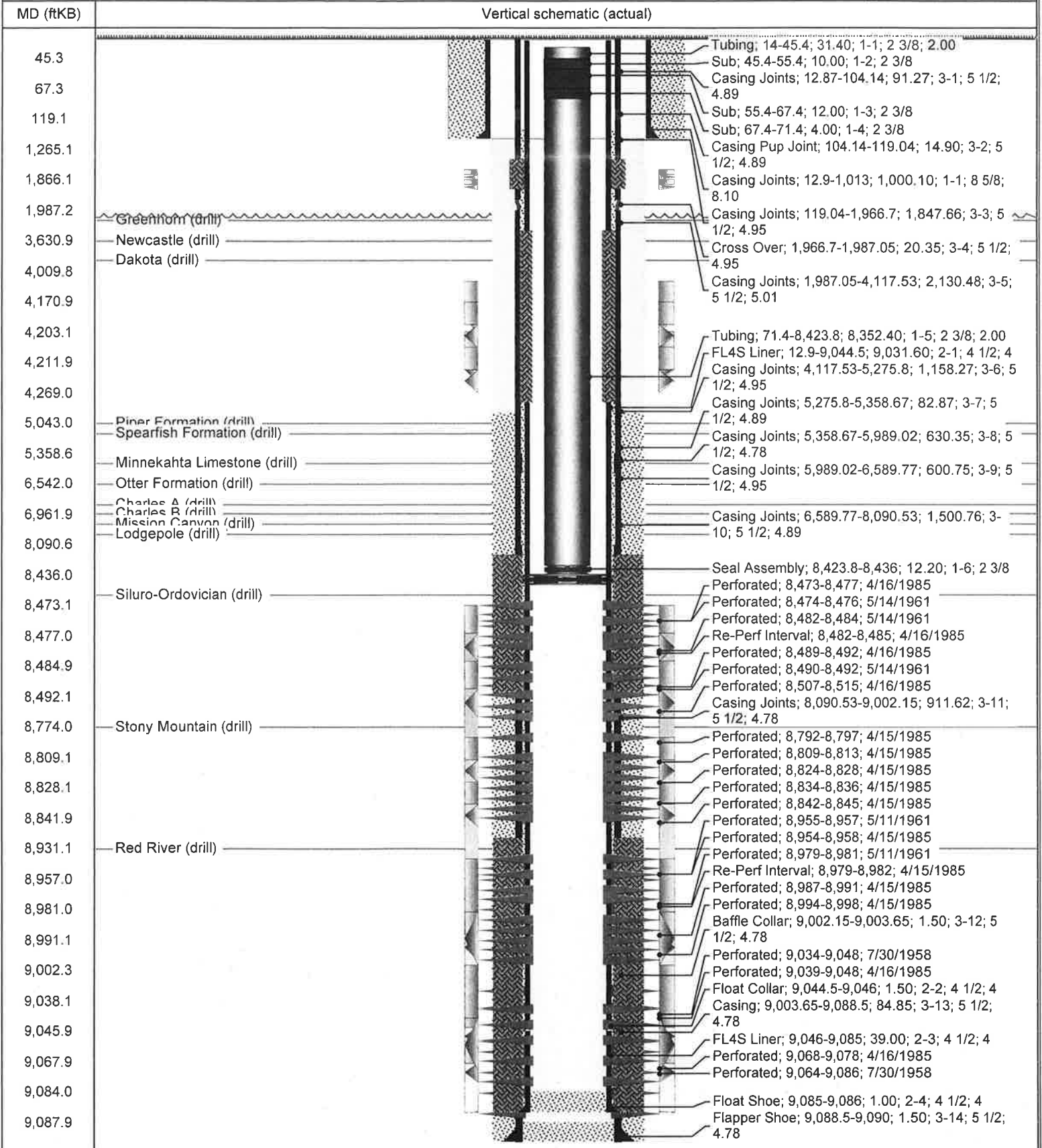
Fault Block:

Field Name Cabin Creek	API/UJM 25025055670000	State ID#	Well Status A - Active	Well Configuration Type Vertical	Assoc.TB/TestSite	Latitude 46° 38' 21.053" N	Longitude 104° 27' 9.653" W		
Gr Elev (ft) 2,664.90	Orig KB Elev (ft) 2,677.80	KB-Grd (ft) 12.90	Total Depth (All) (ftKB) Original Hole - 9,090.0	Total Depth All (TVD) (ftKB)	PBD: (All) (ftKB) Original Hole - 9,084.0				
Spud Date 6/12/1958	TD Date 7/13/1958	Rig Release Date 7/16/1958	Completion Start D. 7/24/1958	Completion End Date 8/1/1958	On Production Date 8/18/1958	First Sales Date	First Inj Date	First Date CO2 Flood	Abandon Date

TD: 9,090.00

Vertical, Original Hole, 5/7/2019 2:45:50 PM

Permitted Interval = -



Cabin Creek #12-8

Sect 8 Twn 010 N Range 58 E

Surface Legal Location: Section 8 - T10N - R58E

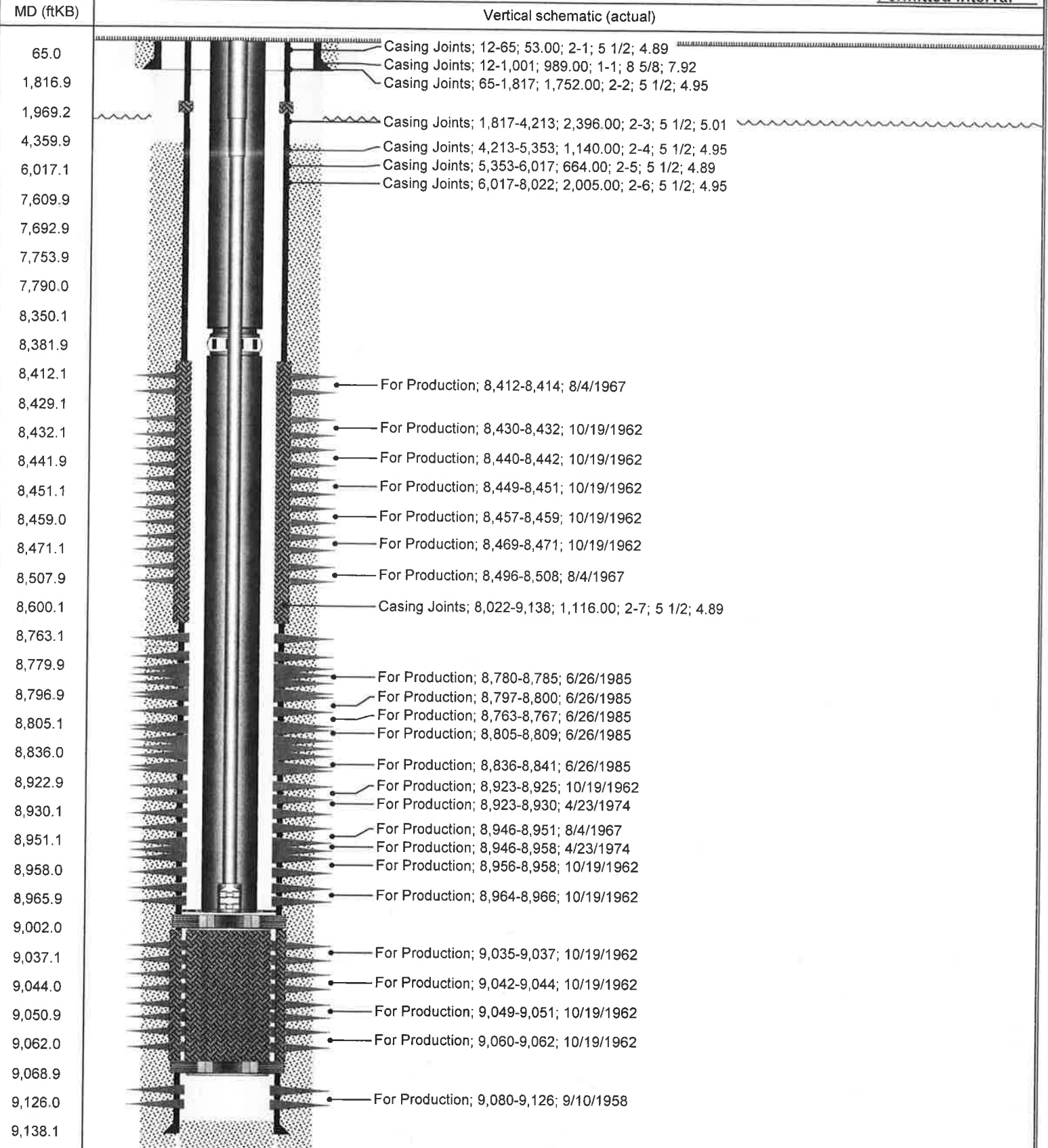
Fault Block:

Field Name Cabin Creek	API/UJM 25025055580000	State ID#	Well Status A - Active	Well Configuration Type	Assoc.TB/TestSite	Latitude 46° 38' 8.885" N	Longitude 104° 27' 28.878" W
Gr Elev (ft) 2,676.00	Orig KB Elev (ft) 2,688.00	KB-Grd (ft) 12.00	Total Depth (All) (ftKB) Original Hole - 9,140.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)		
Spud Date 8/3/1958	TD Date 9/5/1958	Rig Release Date 9/6/1968	Completion Start D.	Completion End Date 9/13/1958	On Production Date	First Sales Date	First Inj Date
					First Date CO2 Flood	Abandon Date	

TD: 9,140.00

Original Hole, 5/7/2019 2:57:35 PM

Permitted Interval = -



To: FALLON COUNTY TIMES
Re: LEGAL NOTICES

Comments:

PLEASE POST THE FOLLOWING LEGAL NOTICE(S) IN YOUR PUBLICATION TO APPEAR ONE TIME AS SOON AS POSSIBLE.

PLEASE SEND A SIGNED AND DATED AFFADAVIT TO THE MONTANA BOARD OF OIL & GAS CONSERVATION (ATTN: GEORGE HUDAK) ATTESTING TO THE PUBLICATION OF THE NOTICE(S) ALONG WITH A PUBLISHED COPY OF THE NOTICE(S). THE BOARD'S MAILING ADDRESS IS:

**MBOGC
ATTN: GEORGE HUDAK
2535 ST. JOHNS AVE.
BILLINGS, MT 59102**

PLEASE RETURN A PUBLISHED COPY OF THE NOTICE(S) TO MY ATTENTION AT OUR PLANO ADDRESS LISTED BELOW. ALSO, PLEASE BILL ALL CHARGES FOR YOUR SERVICES TO MY ATTENTION AS WELL:

**DENBURY ONSHORE, LLC
ATTN: NAOMI JOHNSON
5320 LEGACY DRIVE
PLANO, TX 75024**

FOR QUESTIONS REGARDING THIS MATTER, PLEASE CONTACT NAOMI JOHNSON AT (972) 673-2552 OR EMAIL TO naomi.johnson@denbury.com.

THANKS!

To: BILLINGS GAZETTE
Re: LEGAL NOTICES

Comments:

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**DENBURY ONSHORE, LLC
ATTN: NAOMI JOHNSON
5320 LEGACY DRIVE
PLANO, TX 75024**

FOR QUESTIONS REGARDING THIS MATTER, PLEASE CONTACT NAOMI JOHNSON AT (972) 673-2552 OR EMAIL TO naomi.johnson@denbury.com.

THANKS!

Page	: 1 of 2	05/01/2019 16:09:43	Ad Number	: 12296411
Order Number	: 20888192		Ad Key	:
PO Number	:		Salesperson	: R19 - Tersesa Cox R19
Customer	: 60083782 DENBURY RESOURCES, INC		Publication	: Billings Gazette
Contact	: Gauri Gajewar		Section	: Class Liner
Address1	: 5320 LEGACY DRIVE		Sub Section	: Class Liner
Address2	:		Category	: 2250 LEGAL NOTICES
City St Zip	: PLANO TX 75024		Dates Run	: 05/03/2019-05/03/2019
Phone	: (972) 673-2552		Days	: 1
Fax	:		Size	: 1 x 6.03, 67 lines
	:		Words	: 281
	:		Ad Rate	: Legal 1day
Printed By	: Tammy Ward		Ad Price	: 194.92
Entered By	: Tammy Ward		Amount Paid	: 0.00
	:		Amount Due	: 194.92
Keywords	: Cabin Creek			
Notes	:			
Zones	:			

BEFORE THE BOARD OF OIL AND
GAS CONSERVATION OF THE
STATE OF MONTANA

In the Matter of the application of
Denbury Onshore, LLC
for a Permit to Convert an Existing
Well to Water Injection Use,

NOTICE OF INTENTION TO APPLY
FOR A CLASS II INJECTION WELL
PERMIT

1. Name and address of Applicant:

Denbury Onshore, LLC
5320 Legacy Drive
Plano, TX 75024

2. Legal Description including County
and Approximate Footages of Surface
Location of Proposed Oil and Gas
Well: (and projected bottom-hole loca-
tion, if a directional or horizontal
well)

Cabin Creek 11X-8R Location:
NW-NW, 1000' FNL & 950' FWL, Sec.
8, T10N-R58E Fallon County, MT.

3. Source of fluids to be injected:

Produced Water from Denbury On-
shore, LLC Operations located in
the Cabin Creek Field.

4. Zone or formation, including depth,
into which fluid will be injected.

Madison Formation at approxi-
mately 7490'- 7800'.

5. Statement that an Aquifer Exemp-
tion will or will not be requested.

An Aquifer Exemption will be re-
quested.

Notice is hereby given that an applica-
tion for a Class II injection Well Permit
at the surface location set forth above
will be filed with the Montana Board of
Oil and Gas Conservation. Pursuant
to Rules 36.22.1409, Administrative
Rules of Montana, a public hearing will
be held regarding said application.
The hearing will be held at the Board
of Oil & Gas in the Conservation Hear-
ing Room, Billings, Montana on **Thurs-**
day, June 13, 2019. An interested
party may demand opportunity to be
heard by the Montana Board of Oil and
Gas Conservation concerning said ap-
plication.

Order Number	:	20888192	Ad Number	:	12296411
PO Number	:		Ad Key	:	
Customer	:	60083782 DENBURY RESOURCES, INC	Salesperson	:	R19 - Tersesa Cox R19
Contact	:	Gauri Gajewar	Publication	:	Billings Gazette
Address1	:	5320 LEGACY DRIVE	Section	:	Class Liner
Address2	:		Sub Section	:	Class Liner
City St Zip	:	PLANO TX 75024	Category	:	2250 LEGAL NOTICES
Phone	:	(972) 673-2552	Dates Run	:	05/03/2019-05/03/2019
Fax	:		Days	:	1
	:		Size	:	1 x 6.03, 67 lines
	:		Words	:	281
Printed By	:	Tammy Ward	Ad Rate	:	Legal 1day
Entered By	:	Tammy Ward	Ad Price	:	194.92
	:		Amount Paid	:	0.00
	:		Amount Due	:	194.92
Keywords	:	Cabin Creek			
Notes	:				
Zones	:				

To: HELENA INDEPENDENT RECORD
Re: LEGAL NOTICES

Comments:

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THANKS!

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

In the Matter of the application of)
)
Denbury Onshore, LLC)
)
for a Permit to Convert an Existing Well to Water Injection Use.)

NOTICE OF
INTENTION TO APPLY
FOR A CLASS II INJECTION
WELL PERMIT

1. Name and address of Applicant:
Denbury Onshore, LLC
5320 Legacy Drive
Plano, TX 75024
2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well:
(and projected bottom-hole location, if a directional or horizontal well)

Cabin Creek 11X-8R Location: NW-NW, 1000' FNL & 950' FWL, Sec. 8, T10N-R58E Fallon County, MT.
3. Source of fluids to be injected:

Produced Water from Denbury Onshore, LLC Operations located in the Cabin Creek Field.
4. Zone or formation, including depth, into which fluid will be injected.

Madison Formation at approximately 7490'-7800'.
5. Statement that an Aquifer Exemption will or will not be requested.

An Aquifer Exemption will be requested.

Notice is hereby given that an application for a Class II injection Well Permit at the surface location set forth above will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.1409, Administrative Rules of Montana, a public hearing will be held regarding said application. The hearing will be held at the Board of Oil & Gas in the Conservation Hearing Room, Billings, Montana on **Thursday, June 13, 2019**. An interested party may demand opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning said application.

Montana Board of Oil and Gas Conservation

2535 St. Johns Avenue

Billings MT 59102

Office: (406) 656-0040

Fax: (406) 655-6015

May 7, 2019

John L. & Carolyn A. Hadley
921 Cap Rock Rd.
Baker, MT 59313-9411

RE: Cabin Creek Field
Cabin Creek 11X-8R
Section 8, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

Within the Cabin Creek Field, Denbury Onshore, LLC plans to convert the Cabin Creek 11X-8R to a Salt Water Disposal well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)–administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to salt water disposal. You may comment on the application at any time by mail or phone before the hearing or be present at the hearing. The hearing will be held on Thursday June 13, 2019 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,

Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC

05/07/19 2:17 PM

91 7199 9991 7032 7451 0380

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL

Denbury 

May 7, 2019

John L. & Carolyn A. Hadley
921 Cap Rock Rd.
Baker, MT 59313-9411



91 7199 9991 7032 7451 0380

RE: Cabin Creek Field
Cabin Creek 11X-8R
Section 8, T10N-R58E
Fallon County, MT

Dear Surface Land Owner,

Within the Cabin Creek Field, Denbury Onshore, LLC plans to convert the Cabin Creek 11X-8R to a Salt Water Disposal well.

In accordance with the rules and regulations of the Montana Board of Oil and Gas Conservation (MBOGC)-administered Underground Injection Control (UIC) in Montana, Denbury is required to give notice to each owner of land within one-quarter mile radius of the well site, that we have applied for a permit to perform this work.

Therefore, as a landowner within the prescribed radius, we are hereby informing you that we have applied to the MBOGC for a permit to convert the subject well to salt water disposal. You may comment on the application at any time by mail or phone before the hearing or be present at the hearing. The hearing will be held on Thursday June 13, 2019 at the Board of Oil & Gas in the Conservation Hearing Room. It is located at 2535 St. Johns Avenue, Billings, Montana 59102.

For further information, contact Naomi Johnson at (972) 673-2552 or George Hudak of the MBOGC at (406) 656-0040.

Sincerely,

Naomi Johnson
Regulatory Compliance Specialist
Denbury Onshore, LLC